



January 22, 2004

**BY OVERNIGHT MAIL**

Mr. Kevin Brannelly, Director  
Rates and Revenue Requirements Division  
Department of Telecommunications and Energy  
One South Station, 2<sup>nd</sup> floor  
Boston, MA 02110

Re: D.T.E. 99-60 - Fitchburg Gas and Electric Light  
Company, Default Service Tariff Filing M.D.T.E. No. 108  
for March 1, 2004

Transmittal Letter

Dear Mr. Brannelly:

Pursuant to Fitchburg Gas and Electric Light Company ("FG&E") hereby submits two copies of revised Tariff Sheet No. 108 to implement FG&E's revised Default Service prices for its regular and large general service and outdoor lighting customers. The tariff sheet incorporates the new prices in both redlined and final version. The results of FG&E's Request for Proposals ("RFP") are being filed with the Department today under separate cover. This tariff is proposed to become effective on March 1, 2004.

FG&E will continue to notify customers of the changes in the default service rates in compliance with the Order in DTE 99-60-C using notices developed in conjunction with the default service education working group and the Department's Consumer Division. FG&E will also post its approved rates on its website and make them available via a toll free number at least 30 days in advance of March 1, 2004.

Pursuant to the Motion for Protective Treatment filed today under separate cover, FG&E seeks to protect from public disclosure the wholesale prices bid in response to its RFP. Accordingly, FG&E is filing the confidential original and one copy of the tariff sheets which contain the unredacted version of Attachment 1 with Secretary Cottrell, and is providing

Gary Epler  
Senior Regulatory Counsel

6 Liberty Lane West  
Hampton, NH 03842-1720

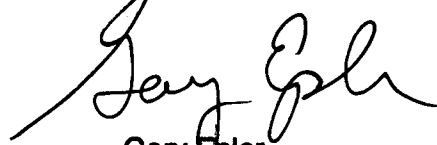
Phone: 603-773-6440  
Fax: 603-773-6640  
Email: epler@unitil.com

Kevin Brannelly, Director  
January 22, 2004  
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redacted versions of the tariff sheets and Attachment 1, which do not disclose the wholesale prices, to you and all other recipients.<sup>1</sup>

Please contact me directly should you have any question regarding this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Gary Epler", written over a horizontal line.

Gary Epler  
Senior Regulatory Counsel

Enclosure

cc: Mary L. Cottrell, Secretary (unredacted original and copy)  
Jeanne Voveris, Esquire, Hearing Officer  
Ronald LeComte, Director, Electric Power Division  
Alexander Cochis, Asst. Attorney General (2 unredacted copies)  
Robert Sydney, General Counsel, Division of Energy Resources (1 unredacted copy)  
David McKeehan, President, No. Central Mass. Chamber of Commerce  
D.T.E. 99-60 Service List

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<sup>1</sup> FG&E is also providing two (2) unredacted copies of the filing to the Attorney General and one (1) unredacted copy to the Division of Energy Resources, with whom FG&E has entered into a Nondisclosure Agreement for this proceeding.



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**BY OVERNIGHT MAIL**

Ms. Mary L. Cottrell, Secretary  
Department of Telecommunications and Energy  
One South Station, 2<sup>nd</sup> floor  
Boston, MA 02110

Re: D.T.E. 99-60 - Fitchburg Gas and Electric Light  
Company, Default Service Tariff Filing M.D.T.E. No. 108  
for March 1, 2004

Letter of Explanation

Dear Ms. Cottrell:

Today, Fitchburg Gas and Electric Light Company ("FG&E") submitted its Default Service tariff rate filing, M.D.T.E. No. 108. This tariff is proposed to become effective on March 1, 2004. The tariff is based upon the results of FG&E's Request for Proposals ("RFP") for Default Service, which is being filed with the Department today under separate cover.

Enclosed with this letter is a check in the amount of \$100.00 for the required filing fee. Also enclosed is an additional bundled copy of the entire filing submitted today by FG&E in this docket. Kindly date-stamp this bundled copy and return in the self-addressed stamped envelop.

As discussed in more detail in the RFP filing, FG&E sought fixed monthly pricing for regular and large general service and outdoor lighting customers for the three month period beginning March 1, 2004.

FG&E plans to purchase Renewable Energy Certificates ("RECs") as a separate product from the market for this Default Service period, as it had in the immediate prior period. For purposes of this filing, and based upon its analysis of the current REC market, FG&E has estimated the stand-alone price of RECs that would comply with the Renewable Energy Portfolio Standards ("RPS") to be \$40 per MWh.<sup>1</sup> This rate equates to

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<sup>1</sup> As required by the Department's Order on Default Services in D.T.E. 02-40-B, issued on April 24, 2003, please see the RFP filing and the Default Service Bid Evaluation Report for a further discussion of FG&E's RPS compliance strategy.

\$0.00060 per kWh for 2004 when the Renewable Energy Portfolio Standard is 1.5% of load. This provides for compliance with 225 CMR 14.00.

FG&E has used the same methodology applied to the winning bids for calculating retail rates for three month solicitation customers as was used in its Default Service rate filing made with the Department on October 23, 2003 and approved on October 30, 2003. The proposed rates are summarized in Attachment 1, Page 1. As shown, the Variable Monthly Pricing Option charges differ by class and by month. The Fixed Pricing Option charges vary by class. Attachment 1, page 2 demonstrates the calculation of both the variable and fixed charges. The fixed charges are equal to the retail variable charges weighted by monthly kWh sales percentages based on a forecast of monthly kWh sales.

Attachment 1, page 2, shows the kWh sales forecast at the bottom of the page. The percentages shown on lines 5-6 are the ratios of the monthly amounts to the totals for the period March - May 2004. Consistent with prior filings, FG&E has continued to assume equal monthly usage as representative of expected usage patterns for the large general service class due to limited participation under Default Service in that class.

These proposed rates represent an increase to regular and large general service customers from 0.0% to 0.2% depending on usage and rate class. A complete set of bill impacts is attached as Attachment 2, pages 1 through 18.

FG&E will continue to notify customers of the changes in the default service rates in compliance with the Order in D.T.E. 99-60-C using notices developed in conjunction with the default service education working group and the Department's Consumer Division. FG&E will also post its approved rates on its website and make them available via a toll free number at least 30 days in advance of March 1, 2004.

Pursuant to the Motion for Protective Treatment filed today under separate cover, FG&E seeks to protect from public disclosure the wholesale prices bid in response to its RFP. Accordingly, FG&E is filing the confidential original and one copy of the tariff sheets which contain the unredacted version of Attachment 1 with your office, and is providing redacted versions of the tariff sheets and Attachment 1, which do not disclose the wholesale prices, to all other recipients, except where noted.<sup>2</sup>


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<sup>2</sup> FG&E is also providing two (2) unredacted copies of the filing to the Attorney General and one (1) unredacted copy to the Division of Energy Resources, with whom FG&E has entered into a Nondisclosure Agreement for this proceeding.

Mary Cottrell, Secretary  
January 22, 2004  
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Please contact me directly should you have any questions regarding this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Gary Epler", written in a cursive style.

Gary Epler  
Senior Regulatory Counsel

Enclosure

cc: Jeanne Voveris, Esquire, Hearing Officer  
Ronald LeComte, Director, Electric Power Division  
Kevin Brannelly, Director, Rates and Revenue Requirements  
Alexander Cochis, Asst. Attorney General (2 unredacted copies)  
Robert Sydney, General Counsel, Division of Energy Resources (1 unredacted copy)  
David McKeehan, President, No. Central Mass. Chamber of Commerce  
D.T.E. 99-60 Service List

# FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

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### TARIFF FOR ELECTRIC SERVICE

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FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
SCHEDULE DS

1. General

This Tariff may be revised, amended, supplemented or supplanted in whole or in part from time to time according to the procedures provided in MDTE regulations and Massachusetts law. In case of conflict between this Tariff and any orders or regulations of the MDTE, said orders or regulations shall govern.

2. Definitions

- A. "Company" shall mean Fitchburg Gas and Electric Light Company.
- B. "Competitive Supplier" shall mean any entity licensed by the MDTE to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Standard Offer Service and Default Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.
- C. "Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.
- D. "Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.
- E. "Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in this tariff.
- F. "Distribution Company" shall mean an electric company organized under the laws of Massachusetts that provides Distribution Service in Massachusetts.
- G. "Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company.
- H. "Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.
- I. "MDTE" shall mean the Massachusetts Department of Telecommunications and Energy.
- J. "Retail Access Date" shall mean March 1, 1998, unless otherwise determined by the MDTE.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

K. "Standard Offer Service" shall mean the service provided by the Company for a term of seven years after the Retail Access Date, unless otherwise determined by the MDTE. The rates for this service shall be set at levels that achieve the overall Customer rate reductions required by St. 1997, c. 164, § 193 (G.L. c. 164, § 1B). Availability for this service shall be in accordance with the provisions set forth in the Company's Standard Offer Service tariff, on file with the MDTE.

3. Availability

Default Service shall be available to any Customer who is not receiving Standard Offer Service and who, for any reason, has stopped receiving Generation Service from a Competitive Supplier.

4. Rates

Fixed Pricing Option:

This pricing option is available to all customers.

Effective January 1, 2001, all residential customers on Schedules RD-1 and RD-2 and small general service customers on Schedule GD-1 receiving Default Service will automatically be placed on this fixed rate, unless the Customer elects the Variable Monthly Pricing Option.

The fixed rate will remain the same for three or six months at a time and will be based on the average monthly wholesale price over the three or six-month period that the Company pays to its Default Service provider. The rate is fixed for a period of three months for customers on Schedules GD-2, GD-3, GD-4, GD-5 and SD. The rate is fixed for six months for customers on Schedules RD-1, RD-2, and GD-1.

Customers assigned to this Fixed Pricing Option may choose the Variable Monthly Pricing Option. Customers electing the Variable Monthly Pricing Option will not have the opportunity to switch back to the Fixed Pricing Option for as long as the Customer continues to receive uninterrupted Default Service.

Monthly bills will be recalculated for Customers who are on the Fixed Pricing Option for Default Service and decide to switch to a competitive supplier before the three or six-month period is over. The electric bill for the period of the fixed three or six month rate will be recalculated using the monthly variable rate for that period. This ensures that all consumers pay the actual cost of electricity they have used. This adjustment may be a credit or a debit, and will be reflected on the first bill after the switch is effective.

Residential customers on Schedules RD-1 and RD-2 and small general service customers on Schedule GD-1 who switch to a competitive supplier and later return to Default Service will



FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

be initially placed on the Fixed Pricing Option unless the Customer elects the Variable Monthly Pricing Option.

The rates for Fixed Pricing Option Default Service shall be as follows:

For Schedules RD-1, RD-2:	\$0.05917 per kWh
For Schedule GD-1:	\$0.05928 per kWh
For Schedules GD-2, GD-4, GD-5, SD:	\$0.06475 per kWh
For Schedule GD-3:	\$0.06252 per kWh

Variable Monthly Pricing Option:

This option is available to all customers.

Effective January 1, 2001, general service customers on Schedules GD-2, GD-3, GD-4, and GD-5 and outdoor lighting customers on Schedule SD receiving Default Service will automatically be placed on this variable monthly rate option, unless the Customer elects the Fixed Pricing Option.

The variable rate will change from month to month reflecting the monthly wholesale price that the Company pays to its Default Service provider.

Customers assigned to the Variable Monthly Pricing Option may choose the Fixed Pricing Option. Customers electing the Fixed Pricing Option will not have the opportunity to switch back to the Variable Monthly Pricing Option for as long as the Customer continues to receive uninterrupted Default Service.

General service customers on Schedules GD-2, GD-3, GD-4, and GD-5 and outdoor lighting customers on Schedule SD who decide to switch to a competitive supplier and later return to Default Service will be initially placed on the Variable Monthly Pricing Option, unless the Customer elects the Fixed Pricing Option.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

The rates for Variable Monthly Pricing Option Default Service shall be as follows (per kWh):

<u>Class</u>	<u>December 2003</u>	<u>January 2004</u>	<u>February 2004</u>	<u>March 2004</u>	<u>April 2004</u>	<u>May 2004</u>
Residential: Schedules RD-1 and RD-2	\$0.05877	\$0.06451	\$0.06502	\$0.05663	\$0.05653	\$0.04921
Small General Service: Schedule GD-1	\$0.05888	\$0.06463	\$0.06514	\$0.05674	\$0.05664	\$0.04930
Regular General Service and Outdoor Lighting: Schedules GD-2, GD-4, GD-5 and SD	\$0.06428	\$0.06504	\$0.06407	\$0.07062	\$0.06334	\$0.05942
Large General Service: Schedule GD-3	\$0.06234	\$0.06309	\$0.06214	\$0.06850	\$0.06143	\$0.05763

These rate(s) for Default Service are established through a competitive bidding process, but in no case shall exceed the average monthly market price for electricity, as determined by the MDTE.

Customers will be notified of changes in Default Service rates in advance of their effective dates in accordance with guidelines set forth by the MDTE, as may be amended from time to time. Such notifications will be made in a variety of manners including a toll free number, the Company's website, bill inserts, and bill messages. Notification of rates will be made via the Company's website at [www.unitil.com](http://www.unitil.com) and a toll free number 30 days in advance of the effective date. Default Customers will receive 60 day notification of upcoming rate changes via a bill message and 30 day notification of the new rates via a bill message. All customers will receive a bill insert explaining Default Service in the billing cycle prior to the rate change.

5. Billing

Each Customer receiving Default Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

6. Initiation of Default Service

Default service may be initiated in any of the following manners:

- A. A Customer who is receiving Generation Service from a Competitive Supplier notifies the Company that he wishes to terminate such service and receive Default Service. In this instance, Default Service shall be initiated within two (2) business days of such notification for residential Customers. For other Customers, Default Service shall be

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

initiated concurrent with the Customer's next scheduled meter read date, provided that the Customer has provided such notification to the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the Customer provided such notification fewer than two (2) days before the Customer's next scheduled meter read date, Default Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;

- B. A Competitive Supplier notifies the Company that it shall terminate Generation Service to a Customer. In this instance, Default Service shall be initiated for the Customer concurrent with the Customer's next scheduled meter read date, provided that the notice of termination of Generation Service is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the notice of termination is received fewer than two (2) days before the Customer's next scheduled meter read date, Default Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;
- C. A Competitive Supplier ceases to provide Generation Service to a Customer, without notification to the Company. In this instance, Default Service to the Customer shall be initiated immediately upon the cessation of Generation Service;
- D. A Customer taking Standard Offer Service has not chosen affirmatively a Competitive Supplier at the end of the term of Standard Offer Service.

7. Termination of Default Service

Default Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the notice of initiation of Generation Service by the Competitive Supplier is received by the Company fewer than two days before the Customer's next scheduled meter read date, Default Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Default Service.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

**8. Reconciliation of Default Service Costs**

At the end of each calendar year, the Company shall reconcile recoveries with the cost of Default Service pursuant to the Company's Default Service Adjustment - Schedule DSA, MDTE No. 101. Effective December 1, 2002, Default Service costs include:

- 1) **Supplier Costs:** The costs billed to FG&E by its Default Service providers plus the cost of Renewable Energy Certificates purchased for Default Service in compliance with 225 CMR 14.00 – Renewable Energy Portfolio Standard. Renewable Energy Certificates are the title or claim for the generation attributes associated with a Renewable Generator that is compliant with the definition of a New Renewable Generation Source as found in 225 CMR 14.00 – Renewable Energy Portfolio Standard.

- 2) **Cost of Working Capital,** calculated as follows,

$$\text{Cost of Working Capital} = \text{Working Capital Requirement} * \text{Tax Adjusted Cost of Capital},$$

where:

$$\text{Working Capital Requirement} = \text{Supplier Costs} * \text{Number of Days Lag}/365$$

Number of Days Lag is the number of days lag to calculate the purchased power working capital requirement as defined in the Company's most recent Lead Lag Study approved by the Department,

$$\text{Tax Adjusted Cost of Capital} = \text{Cost of Debt} + (\text{Cost of Equity}/(1-\text{Effective Tax Rate}))$$

where:

The Cost of Debt is the debt component of the rate of return as approved by the Department in the Company's most recent base rate case,

The Cost of Equity is the equity component of the rate of return as approved by the Department in the Company's most recent base rate case, and

The Effective Tax Rate is the combined effective state and federal income tax rate;

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

3) Bad Debt Costs, calculated as follows,

$$\text{Bad Debt Costs} = \text{Bad Debt Expense} * \text{Allocation Factor}$$

where:

Bad Debt Expense are test year bad debt expense as approved by the Department in the Company's most recent base rate case,

The Allocation Factor as approved by the Department in the Company's reconciliation filing. Such allocation factor shall be based on a percentage of actual account write-offs recorded and tracked for the DS billing components to total write-offs.

# FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

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Energy Efficiency Charge	EEC	96	1
Internal Transmission Service Cost Adjustment	ITSCA	34	1
External Transmission Charge	ETC	97	2
Transition Cost Adjustment	TCA	98	1
Renewable Resource Charge	RRC	37	1
Standard Offer Service	SOS	99	8
Default Service	DS	108 <del>3</del>	7
Default Service Adjustment	DSA	101	1
Interruptible Load Credit	I-N	41	2
Interruptible Load Credit	I-FGE	42	1
Load Response Program	LR	85	1
Optional Enhanced Metering Service	EMS	71	3
Optional Interval Data Service	IDS	70	1
Cancellation Supplement	MDTE 29		1
Cancellation Supplement	MDTE 66		1
Cancellation Supplement	MDTE 80		1
Cancellation Supplement	MDPU 77		1
Cancellation Supplement	MDPU 80		1
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FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
SCHEDULE DS

1. General

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- C. "Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.
- D. "Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.
- E. "Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in this tariff.
- F. "Distribution Company" shall mean an electric company organized under the laws of Massachusetts that provides Distribution Service in Massachusetts.
- G. "Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company.
- H. "Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.
- I. "MDTE" shall mean the Massachusetts Department of Telecommunications and Energy.
- J. "Retail Access Date" shall mean March 1, 1998, unless otherwise determined by the MDTE.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

K. "Standard Offer Service" shall mean the service provided by the Company for a term of seven years after the Retail Access Date, unless otherwise determined by the MDTE. The rates for this service shall be set at levels that achieve the overall Customer rate reductions required by St. 1997, c. 164, § 193 (G.L. c. 164, § IB). Availability for this service shall be in accordance with the provisions set forth in the Company's Standard Offer Service tariff, on file with the MDTE.

3. Availability

Default Service shall be available to any Customer who is not receiving Standard Offer Service and who, for any reason, has stopped receiving Generation Service from a Competitive Supplier.

4. Rates

Fixed Pricing Option:

This pricing option is available to all customers.

Effective January 1, 2001, all residential customers on Schedules RD-1 and RD-2 and small general service customers on Schedule GD-1 receiving Default Service will automatically be placed on this fixed rate, unless the Customer elects the Variable Monthly Pricing Option.

The fixed rate will remain the same for three or six months at a time and will be based on the average monthly wholesale price over the three or six-month period that the Company pays to its Default Service provider. The rate is fixed for a period of three months for customers on Schedules GD-2, GD-3, GD-4, GD-5 and SD. The rate is fixed for six months for customers on Schedules RD-1, RD-2, and GD-1.

Customers assigned to this Fixed Pricing Option may choose the Variable Monthly Pricing Option. Customers electing the Variable Monthly Pricing Option will not have the opportunity to switch back to the Fixed Pricing Option for as long as the Customer continues to receive uninterrupted Default Service.

Monthly bills will be recalculated for Customers who are on the Fixed Pricing Option for Default Service and decide to switch to a competitive supplier before the three or six-month period is over. The electric bill for the period of the fixed three or six month rate will be recalculated using the monthly variable rate for that period. This ensures that all consumers pay the actual cost of electricity they have used. This adjustment may be a credit or a debit, and will be reflected on the first bill after the switch is effective.

Residential customers on Schedules RD-1 and RD-2 and small general service customers on Schedule GD-1 who switch to a competitive supplier and later return to Default Service will



FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

be initially placed on the Fixed Pricing Option unless the Customer elects the Variable Monthly Pricing Option.

The rates for Fixed Pricing Option Default Service shall be as follows:

For Schedules RD-1, RD-2:	\$0.05917 per kWh
For Schedule GD-1:	\$0.05928 per kWh
For Schedules GD-2, GD-4, GD-5, SD:	<del>\$0.06453</del> <u>\$0.06475</u> per kWh
For Schedule GD-3:	<del>\$0.06252</del> <u>\$0.06252</u> per kWh

Variable Monthly Pricing Option:

This option is available to all customers.

Effective January 1, 2001, general service customers on Schedules GD-2, GD-3, GD-4, and GD-5 and outdoor lighting customers on Schedule SD receiving Default Service will automatically be placed on this variable monthly rate option, unless the Customer elects the Fixed Pricing Option.

The variable rate will change from month to month reflecting the monthly wholesale price that the Company pays to its Default Service provider.

Customers assigned to the Variable Monthly Pricing Option may choose the Fixed Pricing Option. Customers electing the Fixed Pricing Option will not have the opportunity to switch back to the Variable Monthly Pricing Option for as long as the Customer continues to receive uninterrupted Default Service.

General service customers on Schedules GD-2, GD-3, GD-4, and GD-5 and outdoor lighting customers on Schedule SD who decide to switch to a competitive supplier and later return to Default Service will be initially placed on the Variable Monthly Pricing Option, unless the Customer elects the Fixed Pricing Option.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

The rates for Variable Monthly Pricing Option Default Service shall be as follows (per kWh):

<u>Class</u>	<u>December 2003</u>	<u>January 2004</u>	<u>February 2004</u>	<u>March 2004</u>	<u>April 2004</u>	<u>May 2004</u>
Residential: Schedules RD-1 and RD-2	\$0.05877	\$0.06451	\$0.06502	\$0.05663	\$0.05653	\$0.04921
Small General Service: Schedule GD-1	\$0.05888	\$0.06463	\$0.06514	\$0.05674	\$0.05664	\$0.04930
Regular General Service and Outdoor Lighting: Schedules GD-2, GD-4, GD-5 and SD	\$0.06428	\$0.06504	\$0.06407	<del>N/A</del> \$0.07062	<del>N/A</del> \$0.06334	<del>N/A</del> \$0.05942
Large General Service: Schedule GD-3	\$0.06234	\$0.06309	\$0.06214	<del>N/A</del> \$0.06850	<del>N/A</del> \$0.06143	<del>N/A</del> \$0.05763

These rate(s) for Default Service are established through a competitive bidding process, but in no case shall exceed the average monthly market price for electricity, as determined by the MDTE.

Customers will be notified of changes in Default Service rates in advance of their effective dates in accordance with guidelines set forth by the MDTE, as may be amended from time to time. Such notifications will be made in a variety of manners including a toll free number, the Company's website, bill inserts, and bill messages. Notification of rates will be made via the Company's website at [www.unitil.com](http://www.unitil.com) and a toll free number 30 days in advance of the effective date. Default Customers will receive 60 day notification of upcoming rate changes via a bill message and 30 day notification of the new rates via a bill message. All customers will receive a bill insert explaining Default Service in the billing cycle prior to the rate change.

5. Billing

Each Customer receiving Default Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

6. Initiation of Default Service

Default service may be initiated in any of the following manners:

- A. A Customer who is receiving Generation Service from a Competitive Supplier notifies the Company that he wishes to terminate such service and receive Default Service. In this instance, Default Service shall be initiated within two (2) business days of such notification for residential Customers. For other Customers, Default Service shall be

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

initiated concurrent with the Customer's next scheduled meter read date, provided that the Customer has provided such notification to the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the Customer provided such notification fewer than two (2) days before the Customer's next scheduled meter read date, Default Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;

- B. A Competitive Supplier notifies the Company that it shall terminate Generation Service to a Customer. In this instance, Default Service shall be initiated for the Customer concurrent with the Customer's next scheduled meter read date, provided that the notice of termination of Generation Service is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers. If the notice of termination is received fewer than two (2) days before the Customer's next scheduled meter read date, Default Service shall be initiated concurrent with the Customer's subsequent scheduled meter read date;
- C. A Competitive Supplier ceases to provide Generation Service to a Customer, without notification to the Company. In this instance, Default Service to the Customer shall be initiated immediately upon the cessation of Generation Service;
- D. A Customer taking Standard Offer Service has not chosen affirmatively a Competitive Supplier at the end of the term of Standard Offer Service.

7. Termination of Default Service

Default Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the notice of initiation of Generation Service by the Competitive Supplier is received by the Company fewer than two days before the Customer's next scheduled meter read date, Default Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Default Service.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

8. Reconciliation of Default Service Costs

At the end of each calendar year, the Company shall reconcile recoveries with the cost of Default Service pursuant to the Company's Default Service Adjustment - Schedule DSA, MDTE No. 101. Effective December 1, 2002, Default Service costs include:

- 1) Supplier Costs: The costs billed to FG&E by its Default Service providers plus the cost of Renewable Energy Certificates purchased for Default Service in compliance with 225 CMR 14.00 – Renewable Energy Portfolio Standard. Renewable Energy Certificates are the title or claim for the generation attributes associated with a Renewable Generator that is compliant with the definition of a New Renewable Generation Source as found in 225 CMR 14.00 – Renewable Energy Portfolio Standard.

- 2) Cost of Working Capital, calculated as follows,

$\text{Cost of Working Capital} = \text{Working Capital Requirement} * \text{Tax Adjusted Cost of Capital},$

where:

$\text{Working Capital Requirement} = \text{Supplier Costs} * \text{Number of Days Lag}/365$

Number of Days Lag is the number of days lag to calculate the purchased power working capital requirement as defined in the Company's most recent Lead Lag Study approved by the Department,

$\text{Tax Adjusted Cost of Capital} = \text{Cost of Debt} + (\text{Cost of Equity}/(1-\text{Effective Tax Rate}))$

where:

The Cost of Debt is the debt component of the rate of return as approved by the Department in the Company's most recent base rate case,

The Cost of Equity is the equity component of the rate of return as approved by the Department in the Company's most recent base rate case, and

The Effective Tax Rate is the combined effective state and federal income tax rate;

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY  
DEFAULT SERVICE  
**SCHEDULE DS (continued)**

3) Bad Debt Costs, calculated as follows,

$$\text{Bad Debt Costs} = \text{Bad Debt Expense} * \text{Allocation Factor}$$

where:

Bad Debt Expense are test year bad debt expense as approved by the Department in the Company's most recent base rate case,

The Allocation Factor as approved by the Department in the Company's reconciliation filing. Such allocation factor shall be based on a percentage of actual account write-offs recorded and tracked for the DS billing components to total write-offs.

Fitchburg Gas and Electric Light Company  
Summary of Proposed Default Service Charges  
March 2004 - May 2004

<u>Variable Monthly Pricing Option Charges, \$/kWh by Rate Schedule</u>					
	<u>GD-2</u>	<u>GD-3</u>	<u>GD-4</u>	<u>GD-5</u>	<u>SD</u>
March 2004	\$0.07062	\$0.06850	\$0.07062	\$0.07062	\$0.07062
April 2004	\$0.06334	\$0.06143	\$0.06334	\$0.06334	\$0.06334
May 2004	\$0.05942	\$0.05763	\$0.05942	\$0.05942	\$0.05942
<u>Fixed Pricing Option Charges, \$/kWh</u>					
March 2004 - May 2004	\$0.06475	\$0.06252	\$0.06475	\$0.06475	\$0.06475

Fitchburg Gas and Electric Light Company  
Default Service  
Development of Fixed Pricing Option Charges  
for the period March 2004 - May 2004

# *REDACTED VERSION*

<u>Monthly Wholesale Pricing, \$/kWh</u>				
line		<u>March</u>	<u>April</u>	<u>May</u>
(1)	Regular and Large General, OL			
(2)	Renewable Energy Credits	\$0.00060	\$0.00060	\$0.00060

Variable Monthly Pricing Option Charges, \$/kWh (including RPS Compliance)

	<u>Distribution Losses</u>	<u>March</u>	<u>April</u>	<u>May</u>
(3)	Regular General / Outdoor Lighting	\$0.07062	\$0.06334	\$0.05942
(4)	Large General	\$0.06850	\$0.06143	\$0.05763

Default Service Percentage of Solicitation kWh Sales by Month

		<u>March</u>	<u>April</u>	<u>May</u>	<u>Total</u>
(5)	Regular General / Outdoor Lighting (3 months)	35.7%	34.1%	30.2%	100.0%
(6)	Large General (3 months)	33.3%	33.3%	33.3%	100.0%

Fixed Pricing Option Charges for March 2004 - May 2004

		<u>Total</u>
(7)	Regular General / Outdoor Lighting	\$0.06475
(8)	Large General	\$0.06252

Notes:

Line 1, monthly wholesale pricing for Default Service for Schedules GD-2, GD-3, GD-4, GD-5, SD

Line 2, estimated cost of Renewable Energy Certificates that comply with the Renewable Energy Portfolio Standards apply to 1.5% of load in 2004.

Lines 3-4, retail rates based on variable monthly wholesale price adjusted to account for distribution losses.

Lines 5-6, percentage weighting of kWh sales forecast by class for each month in the rate calculation period.

Lines 7-8, weighted average of monthly prices in lines 3-4 using monthly kWh percentages in lines 5-6 for each rate class.

The Regular General / Outdoor Lighting classes include Schedules GD-2, GD-4, GD-5 and SD.

The Large General Class includes Schedule GD-3.

kWh sales forecast for Default Service

	<u>March</u>	<u>April</u>	<u>May</u>	<u>Total</u>
Regular General / Outdoor Lighting	2,457,092	2,347,690	2,082,663	6,887,445
Large General	921,381	921,381	921,381	2,764,142

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-2 Rate Customers - 20% Load Factor**

Average Monthly kW	Average Monthly kWh <sup>1</sup>	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
10	1,460	\$233.88	\$234.20	\$0.32	0.1%
20	2,920	\$460.93	\$461.57	\$0.64	0.1%
50	7,300	\$1,142.08	\$1,143.69	\$1.61	0.1%
75	10,950	\$1,709.71	\$1,712.12	\$2.41	0.1%
100	14,600	\$2,277.33	\$2,280.55	\$3.21	0.1%
125	18,250	\$2,844.96	\$2,848.98	\$4.01	0.1%
150	21,900	\$3,412.59	\$3,417.40	\$4.82	0.1%

**Present Rates - Effective 1/1/2004:**

<b>Delivery Charges:</b>	
Customer Charge	\$6.83
Internal Transmission	\$0.29
External Transmission	\$0.00
Transmission Subtotal	\$0.29
Distribution	\$5.94
Seabrook Amortization Surcharge	\$0.00
Distribution Subtotal	\$5.94
Energy Efficiency Charge	
Renewable Resources Charge	
Default Service Adjustment	
Transition Charge	\$2.57
<b>Supplier Charges:</b>	
Generation Charge*	\$0.06453
Totals	\$8.80

**Proposed Rates - Effective 3/1/2004:**

<b>Delivery Charges:</b>	
Customer Charge	\$6.83
Internal Transmission	\$0.29
External Transmission	\$0.00
Transmission Subtotal	\$0.29
Distribution	\$5.94
Seabrook Amortization Surcharge	\$0.00
Distribution Subtotal	\$5.94
Energy Efficiency Charge	
Renewable Resources Charge	
Default Service Adjustment	
Transition Charge	\$2.57
<b>Supplier Charges:</b>	
Generation Charge*	\$0.06475
Totals	\$8.80

1. Assumes a monthly load factor of 20%

\* Default Service, Fixed



**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-2 Rate Customers - 35% Load Factor**

Average Monthly kW	Average Monthly kWh <sup>1</sup>	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
10	2,555	\$338.17	\$338.73	\$0.56	0.2%
20	5,110	\$669.51	\$670.63	\$1.12	0.2%
50	12,775	\$1,663.52	\$1,666.33	\$2.81	0.2%
75	19,163	\$2,491.87	\$2,496.08	\$4.22	0.2%
100	25,550	\$3,320.21	\$3,325.83	\$5.62	0.2%
125	31,938	\$4,148.56	\$4,155.58	\$7.03	0.2%
150	38,325	\$4,976.90	\$4,985.33	\$8.43	0.2%

<b>Present Rates - Effective 1/1/2004:</b>			<b>GD-2</b>			<b>GD-2</b>		
<b><u>Delivery Charges:</u></b>			<b><u>Delivery Charges:</u></b>			<b><u>Delivery Charges:</u></b>		
Customer Charge		\$6.83	Customer Charge		\$6.83	kWh		\$6.83
Internal Transmission		\$0.00112	Internal Transmission		\$0.00112	kW		\$0.00112
External Transmission		\$0.00308	External Transmission		\$0.00308			\$0.00308
Transmission Subtotal		\$0.29	Transmission Subtotal		\$0.00420			\$0.00420
Distribution		\$5.94	Distribution		\$0.01419			\$0.01419
Seabrook Amortization Surcharge		\$0.00	Seabrook Amortization Surcharge		\$0.00932			\$0.00932
Distribution Subtotal		\$5.94	Distribution Subtotal		\$0.02351			\$0.02351
Energy Efficiency Charge			Energy Efficiency Charge		\$0.00250			\$0.00250
Renewable Resources Charge			Renewable Resources Charge		\$0.00050			\$0.00050
Default Service Adjustment			Default Service Adjustment		\$0.00000			\$0.00000
Transition Charge		\$2.57	Transition Charge		\$0.00000			\$0.00000
<b><u>Supplier Charges:</u></b>			<b><u>Supplier Charges:</u></b>					
Generation Charge*		\$0.06453	Generation Charge*		\$0.06453			\$0.06475
Totals	\$8.80	\$0.09524	Totals	\$8.80	\$0.09546			\$0.09546

1. Assumes a monthly load factor of 35%

\* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-2 Rate Customers - 50% Load Factor**

Average Monthly kW	Average Monthly kWh <sup>1</sup>	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
10	3,650	\$442.46	\$443.26	\$0.80	0.2%
20	7,300	\$878.08	\$879.69	\$1.61	0.2%
50	18,250	\$2,184.96	\$2,188.98	\$4.01	0.2%
75	27,375	\$3,274.03	\$3,280.05	\$6.02	0.2%
100	36,500	\$4,363.09	\$4,371.12	\$8.03	0.2%
125	45,625	\$5,452.16	\$5,462.19	\$10.04	0.2%
150	54,750	\$6,541.22	\$6,553.27	\$12.05	0.2%

Present Rates - Effective 1/1/2004:		GD-2		Proposed Rates - Effective 3/1/2004:	
<b>Delivery Charges:</b>				<b>Delivery Charges:</b>	
Customer Charge	\$6.83			Customer Charge	\$6.83
Internal Transmission	\$0.29			Internal Transmission	\$0.29
External Transmission	\$0.00			External Transmission	\$0.00
Transmission Subtotal	\$0.29			Transmission Subtotal	\$0.29
Distribution	\$5.94			Distribution	\$5.94
Seabrook Amortization Surcharge	\$0.00			Seabrook Amortization Surcharge	\$0.00
Distribution Subtotal	\$5.94			Distribution Subtotal	\$5.94
Energy Efficiency Charge				Energy Efficiency Charge	\$0.00250
Renewable Resources Charge				Renewable Resources Charge	\$0.00050
Default Service Adjustment				Default Service Adjustment	\$0.00000
Transition Charge	\$2.57			Transition Charge	\$2.57
<b>Supplier Charges:</b>				<b>Supplier Charges:</b>	
Generation Charge*	\$0.06453			Generation Charge*	\$0.06475
Totals	\$8.80			Totals	\$8.80
					\$0.09546

1. Assumes a monthly load factor of 50%  
\* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-3 Rate Customers - 40% Load Factor and 43% On Peak Energy Usage**

Average Monthly kVa	Average On Peak kWh'	Average Off Peak kWh'	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	25,112	33,288	\$6,786.06	\$6,786.06	\$0.00	0.0%
400	50,224	66,576	\$13,072.11	\$13,072.11	\$0.00	0.0%
600	75,336	99,864	\$19,358.17	\$19,358.17	\$0.00	0.0%
800	100,448	133,152	\$25,644.23	\$25,644.23	\$0.00	0.0%
1,000	125,560	166,440	\$31,930.28	\$31,930.28	\$0.00	0.0%
1,500	188,340	249,660	\$47,645.42	\$47,645.42	\$0.00	0.0%
2,000	251,120	332,880	\$63,360.57	\$63,360.57	\$0.00	0.0%
2,500	313,900	416,100	\$79,075.71	\$79,075.71	\$0.00	0.0%
3,000	376,680	499,320	\$94,790.85	\$94,790.85	\$0.00	0.0%

Present Rates - Effective 1/1/2004:				Proposed Rates - Effective 3/1/2004:			
GD-3				GD-3			
<b>Delivery Charges:</b>				<b>Delivery Charges:</b>			
Customer Charge				Customer Charge			
Internal Transmission	All kVA	\$0.21		Internal Transmission	All kVA	\$0.21	On Peak
External Transmission				External Transmission			Off Peak
Transmission Subtotals	\$0.00	\$0.21		Transmission Subtotals	\$0.00	\$0.21	All
							On Peak
Distribution		\$2.95		Distribution		\$2.95	Off Peak
Seabrook Amortization Surcharge		\$0.00		Seabrook Amortization Surcharge		\$0.00	All
Distribution Subtotals	\$2.95			Distribution Subtotals	\$2.95		On Peak
							Off Peak
Energy Efficiency Charge				Energy Efficiency Charge			All
Renewable Resources Charge				Renewable Resources Charge			All
Default Service Adjustment				Default Service Adjustment			All
Transition Charge	\$3.83			Transition Charge	\$3.83		On Peak
							Off Peak
<b>Supplier Charges:</b>				<b>Supplier Charges:</b>			
Generation Charge*				Generation Charge*			
Totals	\$6.99			Totals	\$6.99		On Peak
							Off Peak

1. Assumes a 40% monthly load factor and 43% On Peak Energy Usage  
\* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-3 Rate Customers - 40% Load Factor and 48% On Peak Energy Usage**

Average Monthly kVa	Average On Peak kWh'	Average Off Peak kWh'	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	28,032	30,368	\$6,817.36	\$6,817.36	\$0.00	0.0%
400	56,064	60,736	\$13,134.72	\$13,134.72	\$0.00	0.0%
600	84,096	91,104	\$19,452.08	\$19,452.08	\$0.00	0.0%
800	112,128	121,472	\$25,769.44	\$25,769.44	\$0.00	0.0%
1,000	140,160	151,840	\$32,086.80	\$32,086.80	\$0.00	0.0%
1,500	210,240	227,760	\$47,880.19	\$47,880.19	\$0.00	0.0%
2,000	280,320	303,680	\$63,673.59	\$63,673.59	\$0.00	0.0%
2,500	350,400	379,600	\$79,466.99	\$79,466.99	\$0.00	0.0%
3,000	420,480	455,520	\$95,260.39	\$95,260.39	\$0.00	0.0%

Present Rates - Effective 1/1/2004:				Proposed Rates - Effective 3/1/2004:			
GD-3				GD-3			
<b>Delivery Charges:</b>				<b>Delivery Charges:</b>			
Customer Charge				Customer Charge			
Internal Transmission				Internal Transmission			
External Transmission				External Transmission			
Transmission Subtotals				Transmission Subtotals			
Distribution				Distribution			
Seabrook Amortization Surcharge				Seabrook Amortization Surcharge			
Distribution Subtotals				Distribution Subtotals			
Energy Efficiency Charge				Energy Efficiency Charge			
Renewable Resources Charge				Renewable Resources Charge			
Default Service Adjustment				Default Service Adjustment			
Transition Charge				Transition Charge			
<b>Supplier Charges:</b>				<b>Supplier Charges:</b>			
Generation Charge*				Generation Charge*			
Totals				Totals			

1. Assumes a 40% monthly load factor and 48% On Peak Energy Usage  
\* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-3 Rate Customers - 40% Load Factor and 60% On Peak Energy Usage**

Average Monthly kVa	Average On Peak kWh	Average Off Peak kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	35,040	23,360	\$6,892.48	\$6,892.48	\$0.00	0.0%
400	70,080	46,720	\$13,284.97	\$13,284.97	\$0.00	0.0%
600	105,120	70,080	\$19,677.45	\$19,677.45	\$0.00	0.0%
800	140,160	93,440	\$26,069.94	\$26,069.94	\$0.00	0.0%
1,000	175,200	116,800	\$32,462.42	\$32,462.42	\$0.00	0.0%
1,500	262,800	175,200	\$48,443.64	\$48,443.64	\$0.00	0.0%
2,000	350,400	233,600	\$64,424.85	\$64,424.85	\$0.00	0.0%
2,500	438,000	292,000	\$80,406.06	\$80,406.06	\$0.00	0.0%
3,000	525,600	350,400	\$96,387.27	\$96,387.27	\$0.00	0.0%

Present Rates - Effective 1/1/2004:				Proposed Rates - Effective 3/1/2004:			
GD-3				GD-3			
<b>Delivery Charges:</b>				<b>Delivery Charges:</b>			
Customer Charge				Customer Charge			
Internal Transmission	All kVA \$0.21	On Peak \$0.00133		Internal Transmission	All kVA \$0.21	On Peak \$0.00133	
External Transmission	\$0.00	Off Peak \$0.00064		External Transmission	\$0.00	Off Peak \$0.00064	
Transmission Subtotals	\$0.21	All \$0.00308		Transmission Subtotals	\$0.21	All \$0.00308	
		On Peak \$0.00441				On Peak \$0.00441	
		Off Peak \$0.00372				Off Peak \$0.00372	
Distribution	\$2.95	On Peak \$0.01225		Distribution	\$2.95	On Peak \$0.01225	
Seabrook Amortization Surcharge	\$0.00	Off Peak \$0.00275		Seabrook Amortization Surcharge	\$0.00	Off Peak \$0.00275	
Distribution Subtotals	\$2.95	All \$0.00710		Distribution Subtotals	\$2.95	All \$0.00710	
		On Peak \$0.01935				On Peak \$0.01935	
		Off Peak \$0.00985				Off Peak \$0.00985	
Energy Efficiency Charge		All \$0.00250		Energy Efficiency Charge		All \$0.00250	
Renewable Resources Charge		All \$0.00050		Renewable Resources Charge		All \$0.00050	
Default Service Adjustment		All \$0.00000		Default Service Adjustment		All \$0.00000	
Transition Charge	\$3.83	On Peak \$0.00053		Transition Charge	\$3.83	On Peak \$0.00053	
		Off Peak \$0.00000				Off Peak \$0.00000	
<b>Supplier Charges:</b>				<b>Supplier Charges:</b>			
Generation Charge*		All \$0.06252		Generation Charge*		All \$0.06252	
Totals	\$6.99	On Peak \$0.08981		Totals	\$6.99	On Peak \$0.08981	
		Off Peak \$0.07909				Off Peak \$0.07909	

1. Assumes a 40% monthly load factor and 60% On Peak Energy Usage  
 \* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-3 Rate Customers - 57% Load Factor and 43% On Peak Energy Usage**

Average Monthly kVa	Average On Peak kWh'	Average Off Peak kWh'	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	35,785	47,435	\$8,863.48	\$8,863.48	\$0.00	0.0%
400	71,569	94,871	\$17,226.96	\$17,226.96	\$0.00	0.0%
600	107,354	142,306	\$25,590.44	\$25,590.44	\$0.00	0.0%
800	143,138	189,742	\$33,953.92	\$33,953.92	\$0.00	0.0%
1,000	178,923	237,177	\$42,317.40	\$42,317.40	\$0.00	0.0%
1,500	268,385	355,766	\$63,226.11	\$63,226.11	\$0.00	0.0%
2,000	357,846	474,354	\$84,134.81	\$84,134.81	\$0.00	0.0%
2,500	447,308	592,943	\$105,043.51	\$105,043.51	\$0.00	0.0%
3,000	536,769	711,531	\$125,952.21	\$125,952.21	\$0.00	0.0%

**Present Rates - Effective 1/1/2004:**

**Delivery Charges:**

Customer Charge	\$500.00	<b>GD-3</b>	\$500.00
Internal Transmission	<b>All kVA</b>		
	\$0.21		
External Transmission	On Peak		
	\$0.00133		
	Off Peak		
	\$0.00064		
	All		
	\$0.00308		
Transmission Subtotals	On Peak		
	\$0.00441		
	Off Peak		
	\$0.00372		
Distribution	On Peak		
	\$0.01225		
	Off Peak		
	\$0.00275		
Seabrook Amortization Surcharge	All		
	\$0.00710		
Distribution Subtotals	On Peak		
	\$0.01935		
	Off Peak		
	\$0.00985		
Energy Efficiency Charge	All		
Renewable Resources Charge	All		
Default Service Adjustment	All		
Transition Charge	On Peak		
	\$3.83		
	Off Peak		
	\$0.00000		
<b>Supplier Charges:</b>			
Generation Charge*	\$0.06252	All	
Totals	\$6.99	On Peak	
		Off Peak	
		\$0.08981	
		\$0.07909	

**Proposed Rates - Effective 3/1/2004:**

**Delivery Charges:**

Customer Charge	\$500.00	<b>GD-3</b>	\$500.00
Internal Transmission	<b>All kVA</b>		
	\$0.21		
External Transmission	On Peak		
	\$0.00133		
	Off Peak		
	\$0.00064		
	All		
	\$0.00308		
Transmission Subtotals	On Peak		
	\$0.00441		
	Off Peak		
	\$0.00372		
Distribution	On Peak		
	\$0.01225		
	Off Peak		
	\$0.00275		
Seabrook Amortization Surcharge	All		
	\$0.00710		
Distribution Subtotals	On Peak		
	\$0.01935		
	Off Peak		
	\$0.00985		
Energy Efficiency Charge	All		
Renewable Resources Charge	All		
Default Service Adjustment	All		
Transition Charge	On Peak		
	\$3.83		
	Off Peak		
	\$0.00000		
<b>Supplier Charges:</b>			
Generation Charge*	\$0.06252	All	
Totals	\$6.99	On Peak	
		Off Peak	
		\$0.08981	
		\$0.07909	

1. Assumes a 57% monthly load factor and 43% On Peak Energy Usage

\* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-3 Rate Customers - 57% Load Factor and 48% On Peak Energy Usage**

	Average Monthly kVa	Average On Peak kWh <sup>1</sup>	Average Off Peak kWh <sup>1</sup>	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
	200	39,946	43,274	\$8,908.09	\$8,908.09	\$0.00	0.0%
	400	79,891	86,549	\$17,316.17	\$17,316.17	\$0.00	0.0%
	600	119,837	129,823	\$25,724.26	\$25,724.26	\$0.00	0.0%
	800	159,782	173,098	\$34,132.35	\$34,132.35	\$0.00	0.0%
	1,000	199,728	216,372	\$42,540.43	\$42,540.43	\$0.00	0.0%
	1,500	299,592	324,558	\$63,560.65	\$63,560.65	\$0.00	0.0%
	2,000	399,456	432,744	\$84,580.87	\$84,580.87	\$0.00	0.0%
	2,500	499,320	540,930	\$105,601.08	\$105,601.08	\$0.00	0.0%
	3,000	599,184	649,116	\$126,621.30	\$126,621.30	\$0.00	0.0%

<b>Present Rates - Effective 1/1/2004:</b>				<b>Proposed Rates - Effective 3/1/2004:</b>			
<b>Delivery Charges:</b>				<b>Delivery Charges:</b>			
Customer Charge				Customer Charge			
Internal Transmission				Internal Transmission			
External Transmission				External Transmission			
Transmission Subtotals				Transmission Subtotals			
Distribution				Distribution			
Seabrook Amortization Surcharge				Seabrook Amortization Surcharge			
Distribution Subtotals				Distribution Subtotals			
Energy Efficiency Charge				Energy Efficiency Charge			
Renewable Resources Charge				Renewable Resources Charge			
Default Service Adjustment				Default Service Adjustment			
Transition Charge				Transition Charge			
<b>Supplier Charges:</b>				<b>Supplier Charges:</b>			
Generation Charge*				Generation Charge*			
Totals				Totals			

1. Assumes a 57% monthly load factor and 48% On Peak Energy Usage  
\* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-3 Rate Customers - 57% Load Factor and 60% On Peak Energy Usage**

Average Monthly kVA	Average On Peak kWh <sup>1</sup>	Average Off Peak kWh <sup>1</sup>	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	49,932	33,288	\$9,015.14	\$9,015.14	\$0.00	0.0%
400	99,864	66,576	\$17,530.28	\$17,530.28	\$0.00	0.0%
600	149,796	99,864	\$26,045.42	\$26,045.42	\$0.00	0.0%
800	199,728	133,152	\$34,560.56	\$34,560.56	\$0.00	0.0%
1,000	249,660	166,440	\$43,075.70	\$43,075.70	\$0.00	0.0%
1,500	374,490	249,660	\$64,363.56	\$64,363.56	\$0.00	0.0%
2,000	499,320	332,880	\$85,651.41	\$85,651.41	\$0.00	0.0%
2,500	624,150	416,100	\$106,939.26	\$106,939.26	\$0.00	0.0%
3,000	748,980	499,320	\$128,227.11	\$128,227.11	\$0.00	0.0%

**Present Rates - Effective 1/1/2004:**

**Delivery Charges:**

Customer Charge		
Internal Transmission	On Peak	
External Transmission	Off Peak	
Transmission Subtotals	All	
	On Peak	
	Off Peak	
Distribution	On Peak	
Seabrook Amortization Surcharge	Off Peak	
Distribution Subtotals	All	
	On Peak	
	Off Peak	
Energy Efficiency Charge	All	
Renewable Resources Charge	All	
Default Service Adjustment	All	
Transition Charge	On Peak	
	Off Peak	
Totals		

**Supplier Charges:**

Generation Charge*	All	
	On Peak	
	Off Peak	

**Proposed Rates - Effective 3/1/2004:**

**Delivery Charges:**

Customer Charge		
Internal Transmission	On Peak	
External Transmission	Off Peak	
Transmission Subtotals	All	
	On Peak	
	Off Peak	
Distribution	On Peak	
Seabrook Amortization Surcharge	Off Peak	
Distribution Subtotals	All	
	On Peak	
	Off Peak	
Energy Efficiency Charge	All	
Renewable Resources Charge	All	
Default Service Adjustment	All	
Transition Charge	On Peak	
	Off Peak	
Totals		

**Supplier Charges:**

Generation Charge*	All	
	On Peak	
	Off Peak	

1. Assumes a 57% monthly load factor and 60% On Peak Energy Usage  
\* Default Service, Fixed



**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-3 Rate Customers - 71% Load Factor and 43% On Peak Energy Usage**

Average Monthly kVa	Average On Peak kWh <sup>1</sup>	Average Off Peak kWh <sup>1</sup>	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	44,574	59,086	\$10,574.30	\$10,574.30	\$0.00	0.0%
400	89,148	118,172	\$20,648.60	\$20,648.60	\$0.00	0.0%
600	133,721	177,259	\$30,722.90	\$30,722.90	\$0.00	0.0%
800	178,295	236,345	\$40,797.20	\$40,797.20	\$0.00	0.0%
1,000	222,869	295,431	\$50,871.50	\$50,871.50	\$0.00	0.0%
1,500	334,304	443,147	\$76,057.25	\$76,057.25	\$0.00	0.0%
2,000	445,738	590,862	\$101,243.01	\$101,243.01	\$0.00	0.0%
2,500	557,173	738,578	\$126,428.76	\$126,428.76	\$0.00	0.0%
3,000	668,607	886,293	\$151,614.51	\$151,614.51	\$0.00	0.0%

**Present Rates - Effective 1/1/2004:**

**Delivery Charges:**

Customer Charge			
Internal Transmission	On Peak		
External Transmission	Off Peak		
Transmission Subtotals	All		
Distribution	On Peak		
Seabrook Amortization Surcharge	Off Peak		
Distribution Subtotals	All		
Energy Efficiency Charge	All		
Renewable Resources Charge	All		
Default Service Adjustment	All		
Transition Charge	On Peak		
	Off Peak		

**Supplier Charges:**

Generation Charge*			
Totals	On Peak		
	Off Peak		

**Proposed Rates - Effective 3/1/2004:**

**Delivery Charges:**

Customer Charge			
Internal Transmission	On Peak		
External Transmission	Off Peak		
Transmission Subtotals	All		
Distribution	On Peak		
Seabrook Amortization Surcharge	Off Peak		
Distribution Subtotals	All		
Energy Efficiency Charge	All		
Renewable Resources Charge	All		
Default Service Adjustment	All		
Transition Charge	On Peak		
	Off Peak		

**Supplier Charges:**

Generation Charge*			
Totals	On Peak		
	Off Peak		

1. Assumes a 71% monthly load factor and 43% On Peak Energy Usage

\* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-3 Rate Customers - 71% Load Factor and 48% On Peak Energy Usage**

Average Monthly kVa	Average On Peak kWh'	Average Off Peak kWh'	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	49,757	53,903	\$10,629.86	\$10,629.86	\$0.00	0.0%
400	99,514	107,806	\$20,759.72	\$20,759.72	\$0.00	0.0%
600	149,270	161,710	\$30,889.59	\$30,889.59	\$0.00	0.0%
800	199,027	215,613	\$41,019.45	\$41,019.45	\$0.00	0.0%
1,000	248,784	269,516	\$51,149.31	\$51,149.31	\$0.00	0.0%
1,500	373,176	404,274	\$76,473.97	\$76,473.97	\$0.00	0.0%
2,000	497,568	539,032	\$101,798.62	\$101,798.62	\$0.00	0.0%
2,500	621,960	673,790	\$127,123.28	\$127,123.28	\$0.00	0.0%
3,000	746,352	808,548	\$152,447.93	\$152,447.93	\$0.00	0.0%

Present Rates - Effective 1/1/2004:			Proposed Rates - Effective 3/1/2004:		
GD-3			GD-3		
<b>Delivery Charges:</b>			<b>Delivery Charges:</b>		
Customer Charge		\$500.00	Customer Charge		\$500.00
Internal Transmission	On Peak	\$0.00133	Internal Transmission	On Peak	\$0.00133
External Transmission	Off Peak	\$0.00064	External Transmission	Off Peak	\$0.00064
Transmission Subtotals	All	\$0.00308	Transmission Subtotals	All	\$0.00308
	On Peak	\$0.00441		On Peak	\$0.00441
	Off Peak	\$0.00372		Off Peak	\$0.00372
Distribution	On Peak	\$0.01225	Distribution	On Peak	\$0.01225
Seabrook Amortization Surcharge	Off Peak	\$0.00275	Seabrook Amortization Surcharge	Off Peak	\$0.00275
Distribution Subtotals	All	\$0.00710	Distribution Subtotals	All	\$0.00710
	On Peak	\$0.01935		On Peak	\$0.01935
	Off Peak	\$0.00985		Off Peak	\$0.00985
Energy Efficiency Charge	All	\$0.00250	Energy Efficiency Charge	All	\$0.00250
Renewable Resources Charge	All	\$0.00050	Renewable Resources Charge	All	\$0.00050
Default Service Adjustment	All	\$0.00000	Default Service Adjustment	All	\$0.00000
Transition Charge	On Peak	\$0.00053	Transition Charge	On Peak	\$0.00053
	Off Peak	\$0.00000		Off Peak	\$0.00000
<b>Supplier Charges:</b>			<b>Supplier Charges:</b>		
Generation Charge*	All	\$0.06252	Generation Charge*	All	\$0.06252
Totals	On Peak	\$0.08981	Totals	On Peak	\$0.08981
	Off Peak	\$0.07909		Off Peak	\$0.07909

1. Assumes a 71% monthly load factor and 48% On Peak Energy Usage

\* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-3 Rate Customers - 71% Load Factor and 60% On Peak Energy Usage**

Average Monthly kVa	Average On Peak kWh <sup>1</sup>	Average Off Peak kWh <sup>1</sup>	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	62,196	41,464	\$10,763.21	\$10,763.21	\$0.00	0.0%
400	124,392	82,928	\$21,026.42	\$21,026.42	\$0.00	0.0%
600	186,588	124,392	\$31,289.63	\$31,289.63	\$0.00	0.0%
800	248,784	165,856	\$41,552.84	\$41,552.84	\$0.00	0.0%
1,000	310,980	207,320	\$51,816.05	\$51,816.05	\$0.00	0.0%
1,500	466,470	310,980	\$77,474.08	\$77,474.08	\$0.00	0.0%
2,000	621,960	414,640	\$103,132.11	\$103,132.11	\$0.00	0.0%
2,500	777,450	518,300	\$128,790.13	\$128,790.13	\$0.00	0.0%
3,000	932,940	621,960	\$154,448.16	\$154,448.16	\$0.00	0.0%

Present Rates - Effective 1/1/2004:				Proposed Rates - Effective 3/1/2004:			
Delivery Charges:				Delivery Charges:			
Customer Charge				Customer Charge			
Internal Transmission				Internal Transmission			
External Transmission				External Transmission			
Transmission Subtotals				Transmission Subtotals			
Distribution				Distribution			
Seabrook Amortization Surcharge				Seabrook Amortization Surcharge			
Distribution Subtotals				Distribution Subtotals			
Energy Efficiency Charge				Energy Efficiency Charge			
Renewable Resources Charge				Renewable Resources Charge			
Default Service Adjustment				Default Service Adjustment			
Transition Charge				Transition Charge			
Supplier Charges:				Supplier Charges:			
Generation Charge*				Generation Charge*			
Totals				Totals			

1. Assumes a 71% monthly load factor and 60% On Peak Energy Usage

\* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-4 Rate Customers**

Average Monthly kW	On Peak <sup>1</sup> Monthly kWh	Off Peak <sup>1</sup> Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
10	2,102	2,278	\$514.95	\$515.92	\$0.96	0.2%
20	4,205	4,555	\$1,023.08	\$1,025.00	\$1.93	0.2%
50	10,512	11,388	\$2,547.45	\$2,552.26	\$4.82	0.2%
75	15,768	17,082	\$3,817.75	\$3,824.98	\$7.23	0.2%
100	21,024	22,776	\$5,088.06	\$5,097.70	\$9.64	0.2%
125	26,280	28,470	\$6,358.37	\$6,370.41	\$12.05	0.2%
150	31,536	34,164	\$7,628.68	\$7,643.13	\$14.45	0.2%

Present Rates - Effective 1/1/2004:				Proposed Rates - Effective 3/1/2004:			
<b>Delivery Charges:</b>				<b>Delivery Charges:</b>			
Customer Charge				Customer Charge			
Internal Transmission	All kW \$0.35	On Peak \$0.00146		Internal Transmission	All kW \$0.35	On Peak \$0.00146	
External Transmission Charge	\$0.00	Off Peak \$0.00066		External Transmission Charge	\$0.00	Off Peak \$0.00066	
Transmission Subtotals	\$0.35	On Peak \$0.00308		Transmission Subtotals	\$0.35	On Peak \$0.00308	
		Off Peak \$0.00454				Off Peak \$0.00454	
Distribution	\$2.33	On Peak \$0.00671		Distribution	\$2.33	On Peak \$0.00671	
Seabrook Amortization Surcharge	\$0.00	Off Peak \$0.00148		Seabrook Amortization Surcharge	\$0.00	Off Peak \$0.00148	
Distribution Subtotals	\$2.33	All \$0.00932		Distribution Subtotals	\$2.33	All \$0.00932	
		On Peak \$0.01603				On Peak \$0.01603	
		Off Peak \$0.01080				Off Peak \$0.01080	
Energy Efficiency Charge		All \$0.00250		Energy Efficiency Charge		All \$0.00250	
Renewable Resources Charge		All \$0.00050		Renewable Resources Charge		All \$0.00050	
Default Service Adjustment		All \$0.00000		Default Service Adjustment		All \$0.00000	
Transition Charge	\$8.99	On Peak \$0.00917		Transition Charge	\$8.99	On Peak \$0.00917	
		Off Peak \$0.00000				Off Peak \$0.00000	
<b>Supplier Charges:</b>				<b>Supplier Charges:</b>			
Generation Charge*		All \$0.06453		Generation Charge*		All \$0.06475	
Totals	\$11.67	On Peak \$0.09727		Totals	\$11.67	On Peak \$0.09749	
		Off Peak \$0.08207				Off Peak \$0.08229	

1. Assumes a 60% monthly load factor and 48% On Peak Energy Usage  
\* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on GD-5 Rate Customers**

Average Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
100	\$12.91	\$12.93	\$0.02	0.2%
200	\$25.82	\$25.86	\$0.04	0.2%
300	\$38.73	\$38.80	\$0.07	0.2%
400	\$51.64	\$51.73	\$0.09	0.2%
500	\$64.55	\$64.66	\$0.11	0.2%
750	\$96.83	\$96.99	\$0.16	0.2%
1000	\$129.10	\$129.32	\$0.22	0.2%
1500	\$193.65	\$193.98	\$0.33	0.2%
2000	\$258.20	\$258.64	\$0.44	0.2%
2500	\$322.75	\$323.30	\$0.55	0.2%

Present Rates - Effective 1/1/2004:		Proposed Rates - Effective 3/1/2004:	
<b>Delivery Charges:</b>	<b>GD-5</b>	<b>Delivery Charges:</b>	<b>GD-5</b>
Customer Charge	\$0.00	Customer Charge	\$0.00
Internal Transmission	kWh	Internal Transmission	kWh
External Transmission	\$0.00226	External Transmission	\$0.00226
	\$0.00308		\$0.00308
	\$0.00534		\$0.00534
Transmission Subtotal		Transmission Subtotal	
Distribution	\$0.03709	Distribution	\$0.03709
Seabrook Amortization Surcharge	\$0.00932	Seabrook Amortization Surcharge	\$0.00932
	\$0.04641		\$0.04641
Distribution Subtotal		Distribution Subtotal	
Energy Efficiency Charge	\$0.00250	Energy Efficiency Charge	\$0.00250
Renewable Resources Charge	\$0.00050	Renewable Resources Charge	\$0.00050
Default Service Adjustment	\$0.00000	Default Service Adjustment	\$0.00000
Transition Charge	\$0.00982	Transition Charge	\$0.00982
<b>Supplier Charges:</b>		<b>Supplier Charges:</b>	
Generation Charge*	\$0.06453	Generation Charge*	\$0.06475
Total	\$0.12910	Total	\$0.12932

\* Default Service, Fixed

**Fitchburg Gas and Electric Light Company**  
**Default Service Typical Bill Analysis - January 2004 Default Service Rate Filing**  
**Impact on SD Rate Customers**

	<u>Lumens</u>	<u>Luminaire</u>	<u>Average Monthly kWh</u>	<u>Present Rates Total Revenue</u>	<u>Proposed Rates Total Revenue</u>	<u>Total Difference</u>	<u>% Total Difference</u>
<u>Mercury Vapor:</u>							
1	3,500	Residential and Commercial Type	39.25	\$10.21	\$10.22	\$0.01	0.1%
2	7,000	Residential and Commercial Type	68.25	\$13.54	\$13.56	\$0.02	0.1%
3	3,500	Street and Highway Type	39.25	\$10.21	\$10.22	\$0.01	0.1%
4	7,000	Street and Highway Type	68.25	\$13.54	\$13.56	\$0.02	0.1%
5	20,000	Street and Highway Type	157.25	\$27.58	\$27.62	\$0.03	0.1%
6	60,000	Street and Highway Type	369	\$58.83	\$58.91	\$0.08	0.1%
7	20,000	Flood Light Type	157.25	\$28.99	\$29.03	\$0.03	0.1%
8	3,500	Power Bracket Included	39.25	\$10.53	\$10.54	\$0.01	0.1%
9	7,000	Power Bracket Included	68.25	\$14.02	\$14.04	\$0.02	0.1%
<u>High Pressure Sodium:</u>							
10	3,300	Residential and Commercial Type	20	\$7.60	\$7.61	\$0.00	0.1%
11	9,500	Residential and Commercial Type	40.25	\$10.52	\$10.53	\$0.01	0.1%
12	3,300	Street and Highway Type	20	\$7.60	\$7.61	\$0.00	0.1%
13	9,500	Street and Highway Type	40.25	\$10.52	\$10.53	\$0.01	0.1%
14	20,000	Street and Highway Type	85	\$17.92	\$17.94	\$0.02	0.1%
15	50,000	Street and Highway Type	161.25	\$29.09	\$29.12	\$0.04	0.1%
16	140,000	Street and Highway Type	378	\$63.90	\$63.98	\$0.08	0.1%
17	50,000	Flood Light Type	161.25	\$31.44	\$31.47	\$0.04	0.1%
<u>Ornamental Lighting:</u>							
18	3,300	Street and Highway Type	20	\$6.45	\$6.46	\$0.00	0.1%

**Present Rates - Effective 1/1/2004:**

<u>Delivery Charges:</u>		<b>SD</b>
Customer Charge	\$0.00	
	<b>kWh</b>	
Internal Transmission	\$0.00044	
External Transmission	\$0.00308	
Transmission Subtotal	\$0.00352	
Distribution	\$0.00057	
Seabrook Amortization Surcharge	\$0.00766	
Distribution Subtotal	\$0.00823	
Energy Efficiency Charge	\$0.00250	
Renewable Resources Charge	\$0.00050	
Default Service Adjustment	\$0.00000	
Transition Charge	\$0.00982	
<u>Supplier Charges:</u>		
Generation Charge*	\$0.06453	
Total	\$0.08910	

**Proposed Rates - Effective 3/1/2004:**

<u>Delivery Charges:</u>		<b>SD</b>
Customer Charge	\$0.00	
	<b>kWh</b>	
Internal Transmission	\$0.00044	
External Transmission	\$0.00308	
Transmission Subtotal	\$0.00352	
Distribution	\$0.00057	
Seabrook Amortization Surcharge	\$0.00766	
Distribution Subtotal	\$0.00823	
Energy Efficiency Charge	\$0.00250	
Renewable Resources Charge	\$0.00050	
Default Service Adjustment	\$0.00000	
Transition Charge	\$0.00982	
<u>Supplier Charges:</u>		
Generation Charge*	\$0.06475	
Total	\$0.08932	

\* Default Service, Fixed

<u>Luminaire Charges:</u>	<u>Internal Transmission</u>	<u>Distribution</u>	<u>Access Charge- Base Component</u>	<u>Total</u>	<u>Internal Transmission</u>	<u>Distribution</u>	<u>Transition Charge- Power Supply</u>	<u>Total</u>
1	\$0.23	\$6.48	\$0.00	\$6.71	\$0.23	\$6.48	\$0.00	\$6.71
2	\$0.27	\$7.19	\$0.00	\$7.46	\$0.27	\$7.19	\$0.00	\$7.46
3	\$0.23	\$6.48	\$0.00	\$6.71	\$0.23	\$6.48	\$0.00	\$6.71
4	\$0.27	\$7.19	\$0.00	\$7.46	\$0.27	\$7.19	\$0.00	\$7.46
5	\$0.52	\$13.05	\$0.00	\$13.57	\$0.52	\$13.05	\$0.00	\$13.57
6	\$1.02	\$24.93	\$0.00	\$25.95	\$1.02	\$24.93	\$0.00	\$25.95
7	\$0.56	\$14.42	\$0.00	\$14.98	\$0.56	\$14.42	\$0.00	\$14.98
8	\$0.24	\$6.79	\$0.00	\$7.03	\$0.24	\$6.79	\$0.00	\$7.03
9	\$0.29	\$7.65	\$0.00	\$7.94	\$0.29	\$7.65	\$0.00	\$7.94
10	\$0.20	\$5.62	\$0.00	\$5.82	\$0.20	\$5.62	\$0.00	\$5.82
11	\$0.24	\$6.69	\$0.00	\$6.93	\$0.24	\$6.69	\$0.00	\$6.93
12	\$0.20	\$5.62	\$0.00	\$5.82	\$0.20	\$5.62	\$0.00	\$5.82
13	\$0.24	\$6.69	\$0.00	\$6.93	\$0.24	\$6.69	\$0.00	\$6.93
14	\$0.39	\$9.96	\$0.00	\$10.35	\$0.39	\$9.96	\$0.00	\$10.35
15	\$0.56	\$14.16	\$0.00	\$14.72	\$0.56	\$14.16	\$0.00	\$14.72
16	\$1.18	\$29.04	\$0.00	\$30.22	\$1.18	\$29.04	\$0.00	\$30.22
17	\$0.64	\$16.43	\$0.00	\$17.07	\$0.64	\$16.43	\$0.00	\$17.07
18	\$0.16	\$4.51	\$0.00	\$4.67	\$0.16	\$4.51	\$0.00	\$4.67